CAPALLIANZ HOLDINGS LIMITED

(Incorporated in the Republic of Singapore) (Company Registration No. 199905693M)

KEY UPDATES ON OIL AND GAS RESERVES ESTIMATES AND OPERATIONS OF THE PHETCHABUN BASIN, THAILAND

1. INTRODUCTION

The board of directors (the "Board" or the "Directors") of CapAllianz Holdings Limited (the "Company", and together with its subsidiaries, the "Group") wishes to announce that ECO Orient Resources (Thailand) Limited (the "Operator"), the operator and holder of 60% of the working interest in the onshore oil concessions located in Phetchabun Basin, Thailand (the "Concessions"), and its fellow subsidiary, ECO Orient Energy (Thailand) Limited had commissioned an independent third party, Chapman Petroleum Engineering Ltd ("Chapman"), to prepare and issue two updated appraisal reports of the oil reserves of the Concessions as at 31 December 2023 (collectively known as the "2023 Reserves Statement").

The Group is the holder of 20% of the working interest in the Concessions and as a minority stakeholder, the Group is reliant upon the Operator of the Concessions for all technical reporting. The 2023 Reserves Statement was prepared in accordance with the standards set out in the Canadian Oil and Gas Evaluation Handbook prepared jointly by the Society of Petroleum Evaluation Engineers and the Canadian Institute of Mining, Metallurgy and Petroleum. As such, the 2023 Reserves Statement was not prepared in accordance with any of the standards of reporting specified under the Singapore Exchange Securities Trading Limited Listing Manual Section B: Rules of Catalist.

This announcement should be read in conjunction with the 2023 Reserves Statement, a copy of which is available for inspection by the Company's shareholders during normal business hours at the registered address of the Company at 8 Wilkie Road, #03-01 Wilkie Edge, Singapore 228095.

2. KEY UPDATES ON OIL & GAS RESERVES ESTIMATES

Based on the 2023 Reserves Statement, the oil and gas reserves estimates attributable to the Group as at 31 December 2023 is set out in the table below. Further details are set out in the 2023 Reserves Statement.

Category	Gross Attributable to the Concessions (Mmbbl / Mboe ⁽¹⁾)	Net Attributable to the Group (2)		Remarks
		(Mmbbl / Mboe ⁽¹⁾)	Change from Previous Update ⁽³⁾ (%)	
Oil Reserves (Mr	nbbl)			•
1P	3.74	0.75	5.27	-
2P	12.20	2.44	6.56	-
3P	13.02	2.60	6.30	-
Gas Reserves (M	lboe)			
1P	-	-	(100.00) ⁽⁴⁾	-
2P	503	100.6	-	-
3P	503	100.6	-	-

Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

Notes:

- (1) Mmbbl / Mboe is defined as Millions of barrels / Thousands barrels of oil equivalent.
- (2) This refers to the Group's share after deduction of other interest holders, but before deduction of royalty.
- (3) Previous Update refers to the section entitled "Summary of Oil and Gas Reserves and Resources" set out in the Company's annual report for the financial year ended 30 June 2023.
- (4) Gas reserves were moved from Proved Developed Non-Producing to Probable Developed Non-Producing. For the avoidance of doubt, there is no change in the volumes of the gas reserves.

The 2023 Reserves Statement reflects a gross attributable to the Concessions for 2P oil and gas reserves of approximately 12.20 Mmbbl and 503 Mboe respectively, which equates to a pre-tax net present value of 10% of approximately US\$370 million (2022: US\$377 million).

The overall increase in 2P gross oil reserves was mainly due to new reserves added from successful workover and newly identified prospects in the area of the Concessions which lead to favourable production analysis. The abovementioned increase in 2P reserves was partially offset against the normal decline from existing producing wells due to oil production.

3. UPDATES ON OPERATIONS IN THAILAND

Oil prices are expected to remain volatile with the intensified tension in the Red Sea which may disrupt global oil shipments. In the forecast report titled "Short-Term Energy Outlook" that was released in February 2024, the U.S Energy Information Administration expected oil prices to rise into the mid-US\$80 per barrel range in coming months and forecasted a downward price pressure in 2Q 2024 due to increase in supply inventories. However, with the ongoing risks of supply disruptions in the Middle East, creates a potential for oil prices to be higher than forecast ⁽¹⁾.

The Concessions' joint operators are continuing their efforts to improve oil production and efficiency from existing producing wells through additional workovers, which will be fully funded by the positive cash flow generated from the sale of oil drawn from the existing producing wells of the Concessions and credit facilities granted to the Concessions.

(1) https://www.eia.gov/outlooks/steo/

4. CAUTIONARY STATEMENT

Shareholders and potential investors of the Company are advised to exercise caution when trading in the Company's shares as the information herein may be updated or amended in line with future exploration and studies to be conducted. When in doubt as to the action they should take, shareholders and potential investors of the Company should consult their financial, tax or other advisers.

By order of the Board

Liu Qiang Executive Director and Chief Executive Officer 5 March 2024

This announcement has been prepared by CapAllianz Holdings Limited (the "Company") and its contents have been reviewed by the Company's sponsor, ZICO Capital Pte. Ltd. (the "Sponsor"), in accordance with Rule 226(2)(b) of the Singapore Exchange Securities Trading Limited ("SGX-ST") Listing Manual Section B: Rules of Catalist.

This announcement has not been examined or approved by the SGX-ST and the SGX-ST assumes no responsibility for the contents of this announcement including the correctness of any of the statements or opinions made or reports contained in this announcement.

The contact person for the Sponsor is Ms Goh Mei Xian, Director, ZICO Capital Pte. Ltd. at 77 Robinson Road, #06-03 Robinson 77, Singapore 068896, telephone (65) 6636 4201.